

NeWindEERA

A New Research Programme for
the European Wind Energy Sector

March 2024



Photo: EnBW

INTRODUCTION

Wind energy is indisputably a key part of the current European energy system and will continue to play a hugely important role as the energy sector strives towards the ultimate goal of Net Zero by 2050.

Whilst wind energy has made huge strides over the last few decades, there is still much to do in the research and innovation arena to future-proof wind energy technology; technology that must continue to play its part as an essential contributor to key sector targets in 2035 and 2050.

The European Wind Power Package launched in September 2023 highlighted several challenges facing the European wind energy industry including the REPowerEU target of 420GW by 2030. The resulting EU Wind Power Action Plan identified 15 actions to strengthen Europe's wind energy industry, and this was closely followed by the launch of the ETIPWind Strategic Research and Innovation Agenda (SRIA) in December 2023. With 2030 in mind, the SRIA defines 23 R&I priorities that need to be urgently addressed in the 2025-2027 period. However, these priorities focus on short-term must-haves and if you delve deeper into the SRIA content, you find several references to key longer-term research topics. Welcome to the NeWindEERA project!

NeWindEERA defines a research vision for our route to 2050. It defines a programme and roadmap for the European wind energy research community whilst staying strongly aligned with the ETIPWind SRIA industry-led priorities. The programme provides clear and simple messaging for key stakeholders and includes non-technical cross-cutting topics as well as the more traditional technical research priorities. The NeWindEERA project has produced a comprehensive report which will be available on the EERA JP Wind website from April 2024 (www.eera-wind.eu). This brochure provides a visual summary of the research programme developed as part of the NeWindEERA project.

In addition to the Cross-cutting theme mentioned earlier, the research programme has identified several research topics under the five R&I priority themes of Industrialisation, Operations & Maintenance, Wind Energy System Integration, Sustainability & Circularity, and Skills & Coexistence. These are illustrated in this brochure across six pages along with the associated research programme timelines in the centrefold. The timelines provide a forecast for the expected duration and milestones of the key research activities across the six research themes identified.

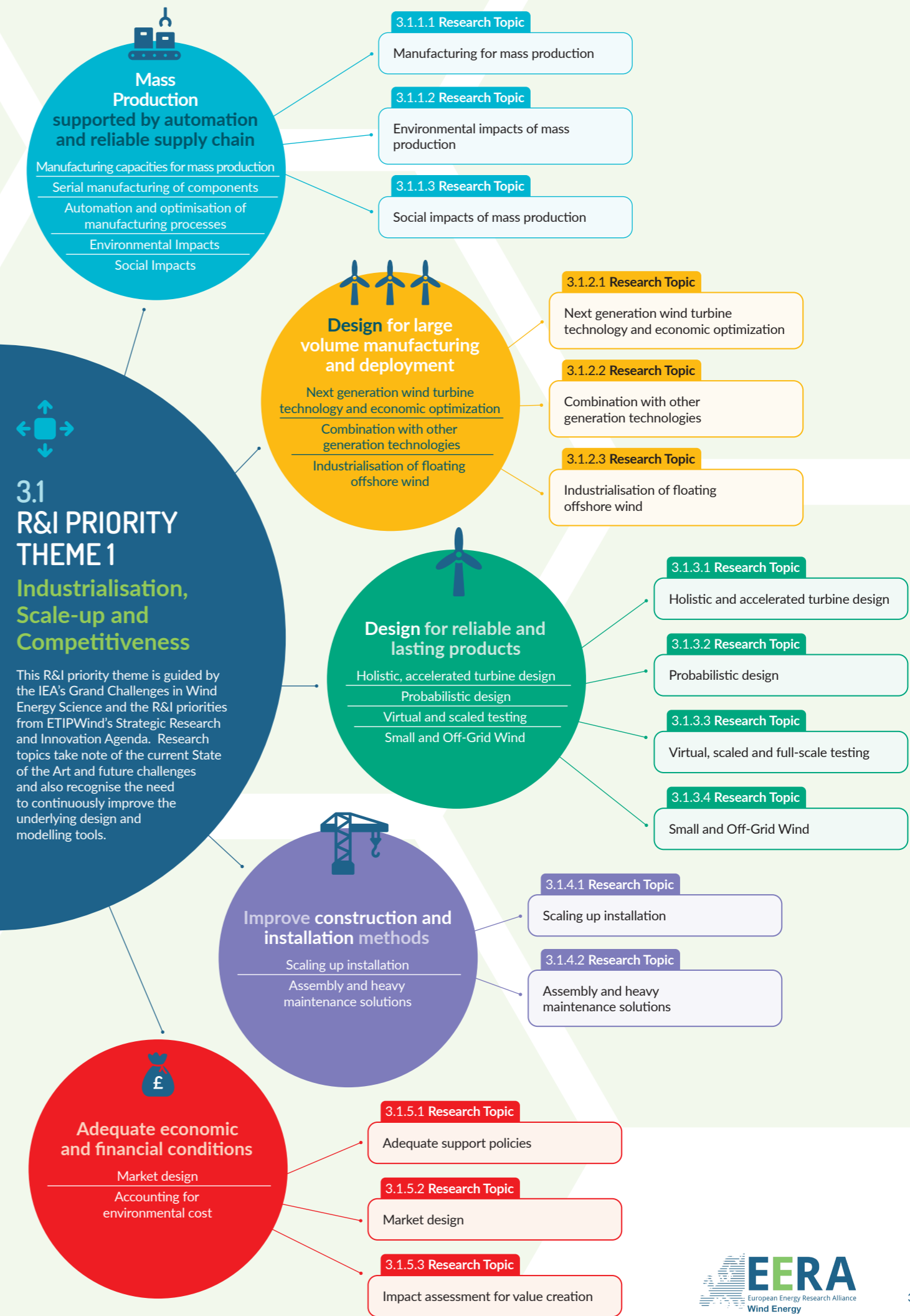
The penultimate page of the brochure highlights another important feature of NeWindEERA, in that it builds upon the well-founded research activity of the EERA JP Wind research community; previously summarised in the 2020 EERA JP Wind R&I Strategy publication. This is represented via a table to indicate how the ongoing research activities map against the newly established NeWindEERA research programme. Finally, the back cover illustrates how the NeWindEERA research programme represents one of the three pillars of European wind energy research and innovation. It stands alongside the ETIPWind SRIA and the emerging European Wind Energy Centre of Excellence (EuCoE4Wind); the vehicle that will carry us on the journey in delivering the NeWindEERA programme over the coming decades. So, happy reading and looking forward to sharing the journey with you!



Paul McKeever
Head of Electrical Research, ORE Catapult
NeWindEERA
Project Coordinator

3.1 R&I PRIORITY THEME 1 Industrialisation, Scale-up and Competitiveness

This R&I priority theme is guided by the IEA's Grand Challenges in Wind Energy Science and the R&I priorities from ETIPWind's Strategic Research and Innovation Agenda. Research topics take note of the current State of the Art and future challenges and also recognise the need to continuously improve the underlying design and modelling tools.





3.2 R&I PRIORITY THEME 2

Optimisation and further digitalisation of Operations & Maintenance

R&I Priority Theme 2 creates four sub-themes focusing on improving operational efficiency through digitalisation; the need to automate a significant amount of O&M; the opportunity to embrace a digital ecosystem; and the need to cater for the replacement and transport of major components as the size of offshore wind turbines continues to grow.

Digitalisation of maintenance and optimisation tools for operational efficiency

Innovative training for technicians using AR, VR and/or AI
AI-driven predictive maintenance for key components & report analysis
AI-driven resource assessment and forecasting tools

3.2.1.1 Research Topic

Innovative training for technicians using AR, VR, and/or AI

3.2.1.2 Research Topic

AI-driven predictive maintenance for key components & report analysis

3.2.1.3 Research Topic

AI-driven resource assessment and forecasting tools



Autonomous Operations and Maintenance

Enhanced robotics for blade servicing & semi-automated inspection
Advanced offshore repair methodologies and autonomous vehicles for marine operations
Autonomous wind installation, O&M and decommissioning

3.2.2.1 Research Topic

Enhanced robotics for blade servicing & semi-automated inspection

3.2.2.2 Research Topic

Advanced offshore repair methodologies and autonomous vehicles for marine operations

3.2.2.3 Research Topic

Autonomous wind installation, O&M and decommissioning



Digital Ecosystem(s)

Data exchange across sub-systems
Sensor technologies
Industrial IoT, cloud analytics, cybersecurity
Optimisation & Decision-making
Hollistic understanding of natural systems (physical, social, biological)

3.2.3.1 Research Topic

Data exchange across sub-systems

3.2.3.2 Research Topic

Sensor technologies

3.2.3.3 Research Topic

Industrial IoT, cloud analytics, cybersecurity

3.2.3.4 Research Topic

Optimisation & Decision-making

3.2.3.5 Research Topic

Hollistic understanding of natural systems (physical, social, biological)

Replacement and transport of major components

Component replacement solutions onshore & offshore
Quick connect/disconnect systems for mooring lines & inter-array cables
In-situ repairs and craneless exchange
Autonomy & digitalization for port operations
Novel fuel alternatives in ports (e.g. hydrogen fuelling)

3.2.4.1 Research Topic

Component replacement solutions onshore & offshore

3.2.4.2 Research Topic

Quick connect/ disconnect systems for mooring lines & inter-array cables

3.2.4.3 Research Topic

Autonomy & digitalization for port operations with novel fuel alternatives



3.3 R&I PRIORITY THEME 3

Wind Energy System Integration

The integration of large scale wind energy remains one of the biggest challenges facing the sector. This priority theme identifies six sub-themes including plant level control and grid forming hybrid plants that were highlighted in the IEA's Grand Challenges in Wind Energy Science.

Definition and Modelling of future system needs

Transmission and generation flexibility
Optimisation of transmission infrastructure
Grid digitalisation

3.3.1.1 Research Topic

Transmission and generation flexibility

3.3.1.2 Research Topic

Optimisation of transmission infrastructure

3.3.1.3 Research Topic

Grid digitalisation

Advanced grid capabilities

Ancillary service provision
Development of new converter capabilities and systems
Short term balancing

3.3.2.1 Research Topic

Ancillary service provision

3.3.2.2 Research Topic

Development of new converter capabilities and systems

3.3.2.3 Research Topic

Short term balancing



Interoperability

Digital twin technologies
Plant level control

3.3.3.1 Research Topic

Digital twin technologies

3.3.3.2 Research Topic

Plant level control



Solutions to effectively manage curtailment

Long duration energy storage
Offshore wind and hydrogen production

3.3.4.1 Research Topic

Long duration energy storage

3.3.4.2 Research Topic

Offshore wind and hydrogen production



Power to X and hybrid plants

Power to X technologies
Hydrogen market integration
Hybrid plants

3.3.5.1 Research Topic

Power to X technologies

3.3.5.2 Research Topic

Hydrogen market integration

3.3.5.3 Research Topic

Hybrid plants



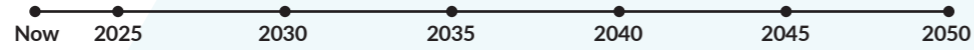
DC grid solutions

Offshore grid infrastructure

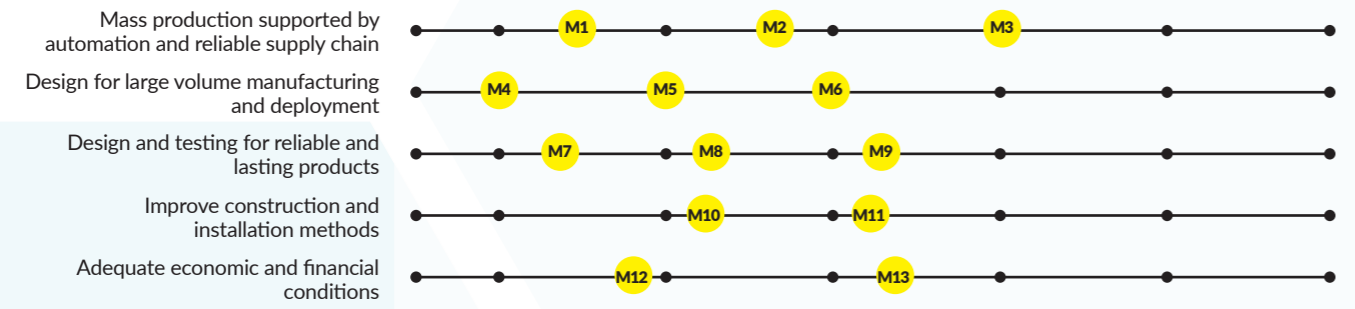
3.3.6.1 Research Topic

Offshore grid infrastructure

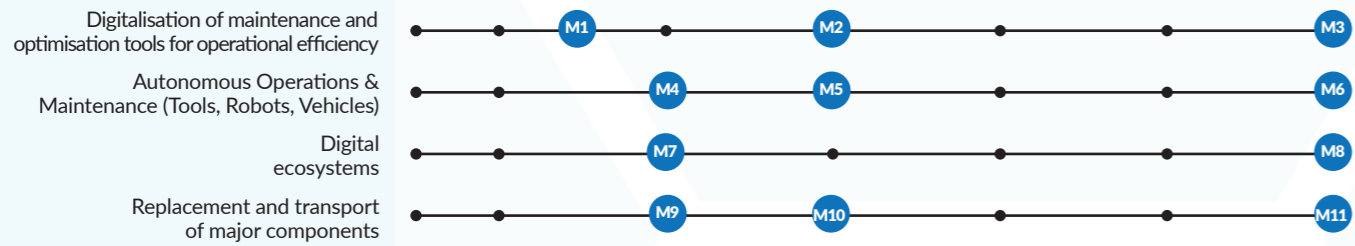
TIMELINE



Theme 1 – Industrialisation, Scale-up and Competitiveness



Theme 2 – Optimisation and further digitalisation of Operations & Maintenance



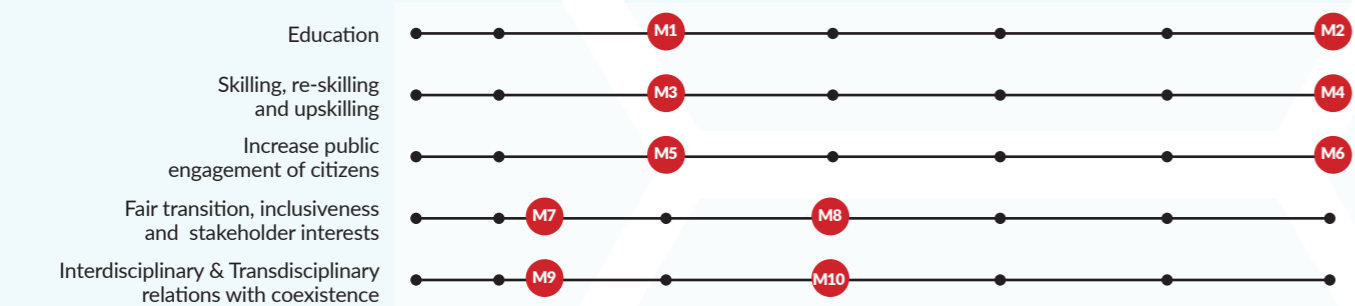
Theme 3 – Wind Energy System Integration



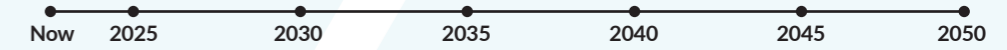
Theme 4 – Sustainability and Circularity



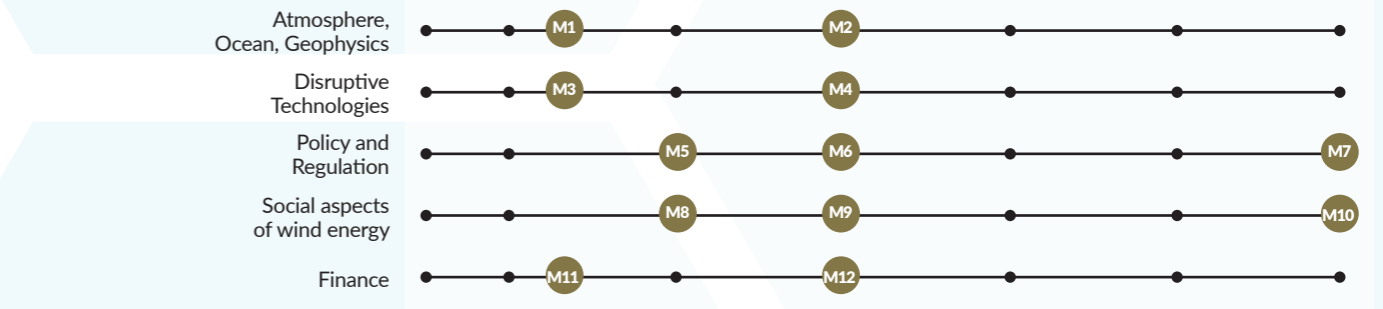
Theme 5 – Skills, Acceptability & Coexistence



TIMELINE



Theme 6 – Cross-cutting Research Themes



MILESTONES – KEY

Theme 1 – Industrialisation, Scale-up and Competitiveness

- M1 European certification standard for robust supply chains
- M2 Pilot implementations of innovative factories for future serial manufacturing
- M3 Full scale commercial deployment
- M4 Ideal balance between turbine power and quantity
- M5 Economically and technically feasible Hybrid Projects
- M6 Standardized design and large series production of floating offshore wind
- M7 Scaling method for complete components
- M8 Standardized holistic design approaches
- M9 Standardized test methods based on scaled, virtual and full scale tests
- M10 Implementation of new construction strategies and contracts with different suppliers
- M11 Infrastructure ready for large scale deployment
- M12 Robust policy framework
- M13 Full integration of environmental costs for decision-making

Theme 2 – Optimisation and further digitalisation of Operations & Maintenance

- M1 Advanced AR/VR and AI tools are developed & validated for several aspects of O&M
- M2 Advanced digital tools are fully implemented into O&M workflow for better performance overall
- M3 Climate (Change) resilience and advanced energy control systems are validated
- M4 Enhanced robotics for blade servicing and semi-automated inspections are in use
- M5 Offshore repair methodologies and autonomous vehicles for marine operations are advanced
- M6 Autonomous wind installation, O&M and decommissioning
- M7 Integration of Industrial IoT, cloud analytics, advanced communication technologies, and cybersecurity measures into safe operation
- M8 Holistic analysis of natural systems through advanced sensors and digitalization, and environmental data-driven spatial planning for human and ecological needs
- M9 Demonstration and qualification of major component replacement solutions onshore and offshore, including floating wind
- M10 Quick connect/disconnect systems for mooring lines and inter-array cables are in place
- M11 Autonomous and digitalized port operations with novel fuel alternatives

Theme 3 – Wind Energy System Integration

- M1 Next generation modelling tools developed
- M2 Grid digitalisation widely implemented
- M3 Transmission infrastructure fully optimised
- M4 Refined ancillary service provision achieved
- M5 New converter capabilities implemented
- M6 Robust enhanced grid services established
- M7 Plant level control demonstrated
- M8 Digital twin technologies fully established
- M9 Offshore wind/hydrogen production demonstrated
- M10 Long duration energy storage implemented
- M11 Early power to X technologies demonstrated
- M12 Hydrogen market integration established
- M13 Hybrid plants fully realised
- M14 Planning & optimisation tools developed
- M15 Energy hub/island demonstrators established
- M16 DC grid network fully implemented

Theme 4 – Sustainability and Circularity

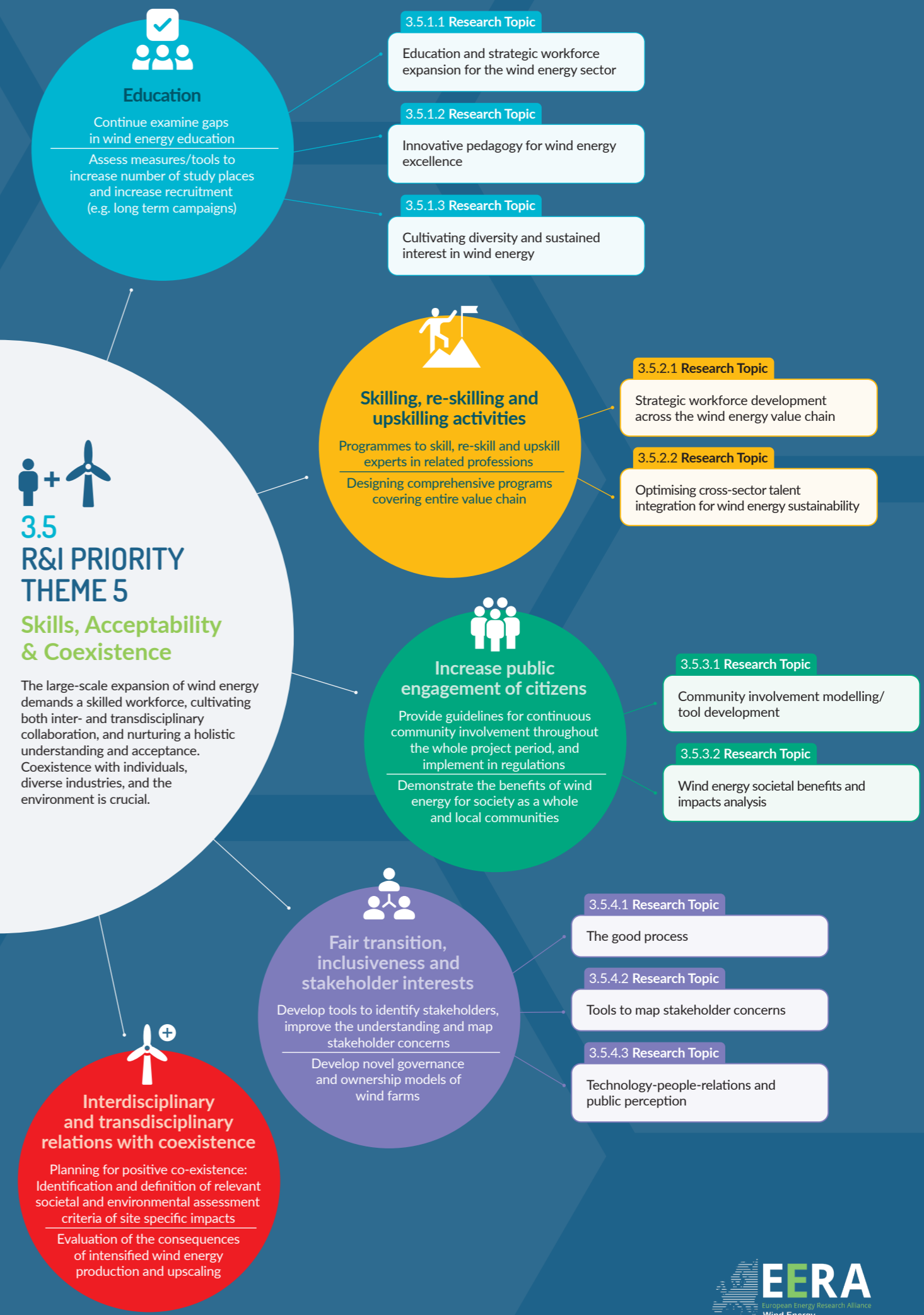
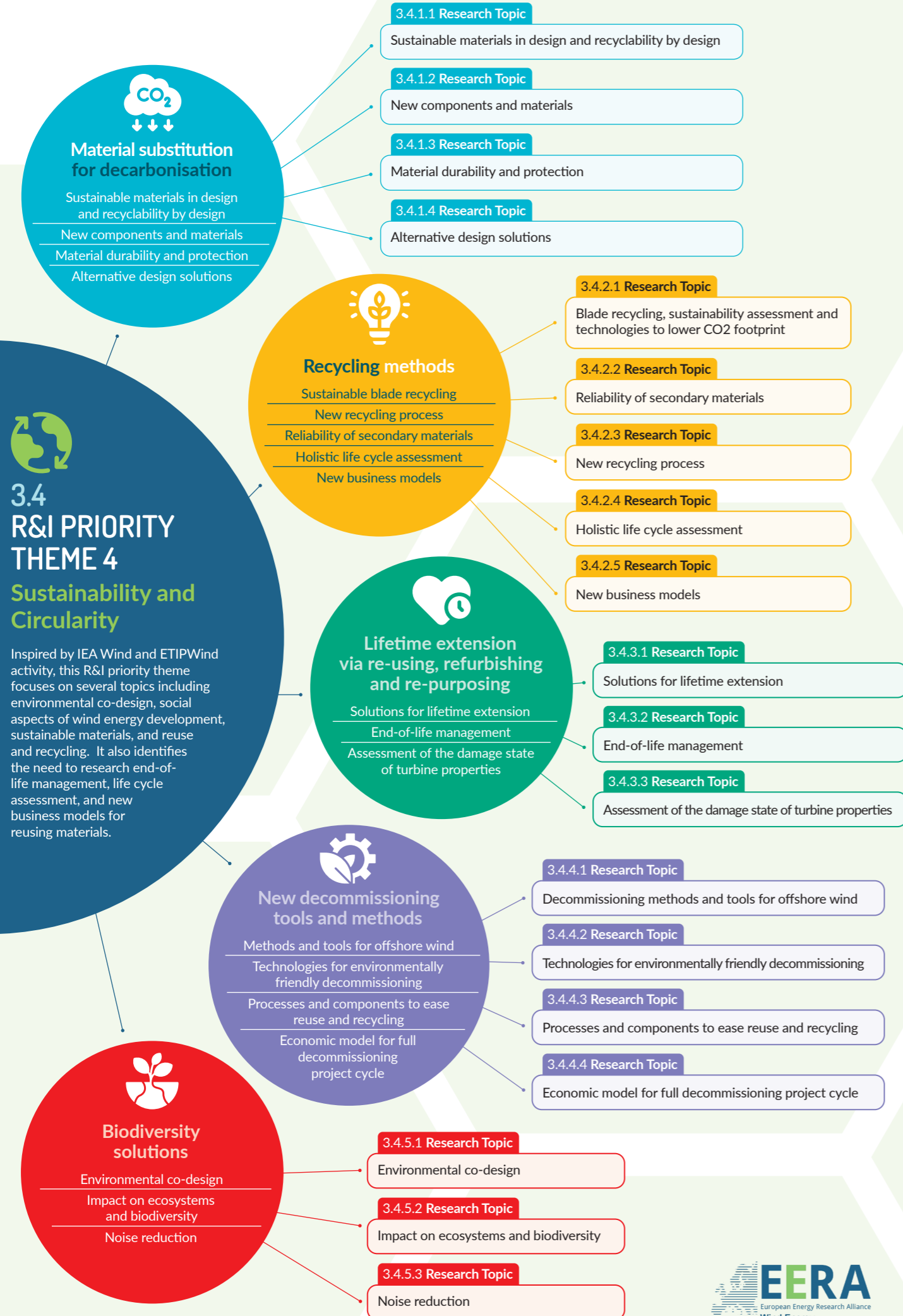
- M1 Validation of blades with new materials and more circular coatings
- M2 Validation of new concept of WT with new materials
- M3 Maximize the benefits of material at the end of life
- M4 100% wind turbine recyclability with the lowest CO2 footprint
- M5 LCA of all the influences among WT and environmental processes
- M6 Quasi-Zero environmental co-design WT procedure
- M7 LCA methodology
- M8 Digital twinning and use of AI fully established
- M9 New methods and tools for offshore wind
- M10 Economic model for full decommissioning project
- M11 New technologies for effective and environmentally friendly decommissioning

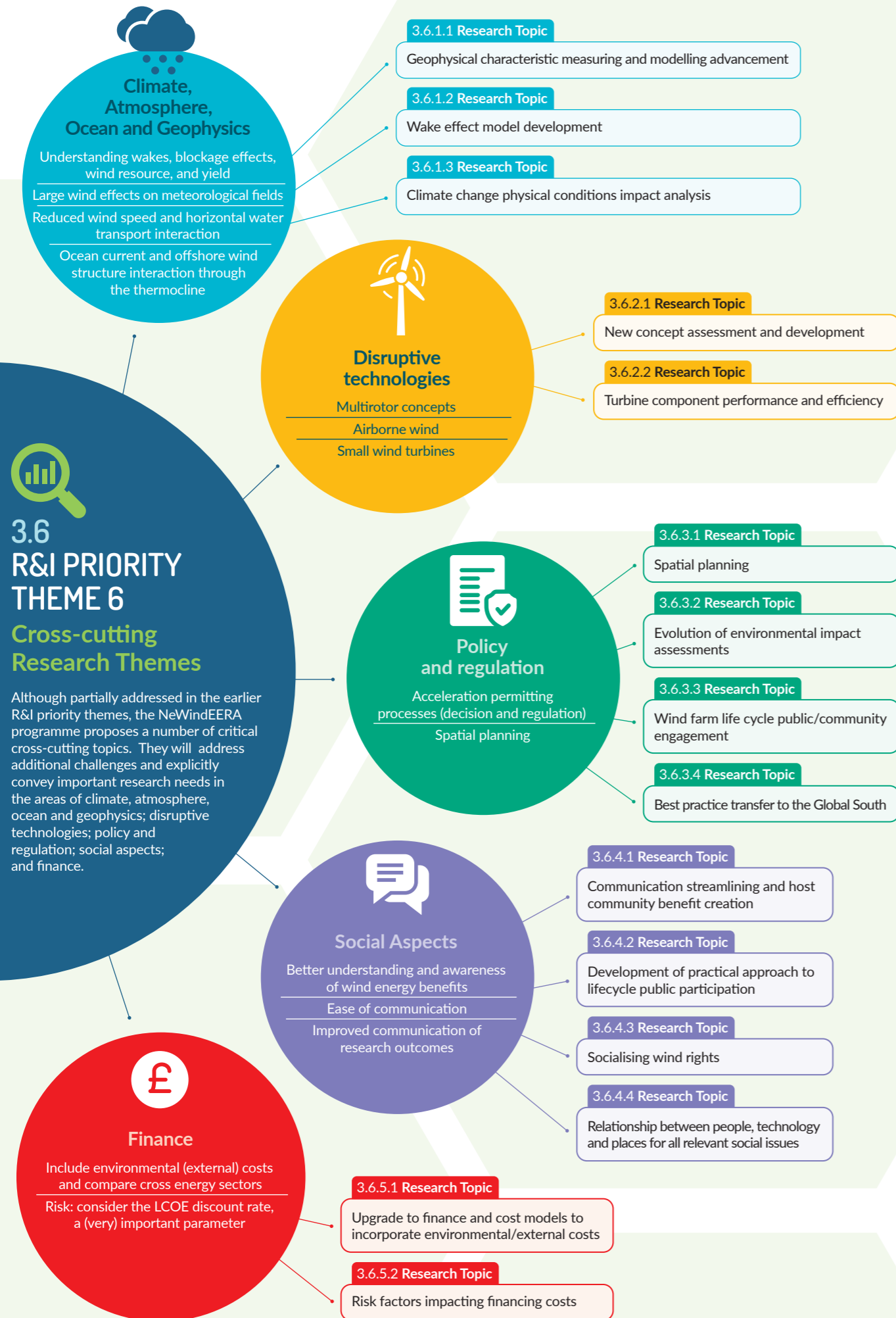
Theme 5 – Skills, Acceptability & Coexistence

- M1 Establish a robust interdisciplinary wind energy education framework
- M2 Achieve industry-wide continuous learning, fostering adaptability and sustainable expertise
- M3 Establish comprehensive wind energy skilling programs for diverse competences.
- M4 Majority of professionals in the sector have received ongoing skilling, re-skilling, and upskilling
- M5 Pilot projects with enhanced community involvement established
- M6 All European wind project developments follow good practices of community involvement
- M7 Governance models developed
- M8 Implementation and assessment of governance models in wind energy projects
- M9 Systematic method to identify relevant stakeholders and their (competing) interests in specific projects
- M10 Assessment criteria of balanced coexistence

Theme 6 – Cross-cutting Research Themes

- M1 Accurate validated models of wind farm cluster wake effects
- M2 Comprehensive operational collaboration with weather and climate centres
- M3 “Watch-list” established on most promising disruptive technologies
- M4 Disruptive technology innovation validated
- M5 Experimental assessment of novel approaches
- M6 New engagement and assessment methods verified in different contexts
- M7 Regulatory implementation across Europe
- M8 Approaches for creating tangible benefits identified
- M9 New governance models assessed and developed
- M10 Regulatory implementation in all wind energy projects
- M11 Risk factors impacting financing costs understood
- M12 Updated finance and cost models fully implemented





MAPPING THE EERA JP WIND RESEARCH DISCIPLINES

The NeWindEERA project builds on the EERA JP Wind R&I Strategy released in 2020 and recognises the strong heritage of research disciplines and technical excellence currently in existence amongst the EERA JP Wind membership.

The table below maps how this existing capability and activity will continue to be utilised and developed in the six R&I priority themes identified in this brochure.

| EERA JP Wind R&I Strategy Topic | NeWindEERA R&I Priority Theme | | | | | |
|--------------------------------------------------------------------------|-------------------------------|---------|---------|---------|---------|---------|
| | Theme 1 | Theme 2 | Theme 3 | Theme 4 | Theme 5 | Theme 6 |
| Next generation wind turbine technology & disruptive concepts | | | | | | |
| Implementation of 6000GW wind power worldwide | x | | x | x | | x |
| Unknowns in degradation mechanisms | x | x | | x | | |
| Interpretation and extrapolation of testing | x | | x | x | | |
| Multi-purpose platforms | x | | x | | | x |
| Degradation and damage mechanisms | x | x | | x | | |
| Access to data | x | x | x | x | | |
| Upscaling of wind | x | x | x | x | x | |
| Development of larger and larger turbines | x | x | x | | x | x |
| Grid integration & energy systems | | | | | | |
| Validated energy systems models | | | x | | | |
| System friendly wind power | | | x | | x | x |
| Behaviour and control of large HVDC connected clusters | | | x | | x | x |
| Dynamic performance of very large wind power clusters | | | x | | x | |
| Failure mechanisms of cables, transformers, converters | x | x | x | | | |
| Advanced system services from wind power | | x | x | | x | |
| Sustainability, social acceptance & human resources | | | | | | |
| Identifying higher societal value from wind energy | | | | x | x | x |
| Assessing wind energy contribution to sustainable goals | | | | x | x | x |
| Developing sustainable technologies and designs | x | x | | x | | x |
| Identifying skills and training needs | | | | | x | |
| Assessing R&I project economic and societal impact | x | x | x | x | x | x |
| Applying life cycle assessment | | x | | x | x | x |
| Social acceptance mechanism understanding | x | | | x | x | x |
| Offshore wind (bottom fixed + floating) | | | | | | |
| Validation of integrated design models for floating wind | x | x | | | | |
| Offshore physics (soil, waves, air, sea) | x | x | | | | x |
| Efficient multi-disciplinary optimisation | x | x | | | x | x |
| Site specific conditions for electrical infrastructure | | x | x | | | |
| Operation & Maintenance | x | x | x | | | |
| Accurate component reliability models | x | x | x | x | | |
| Lifetime extension | | x | | x | | x |
| Robotics | x | x | | | | x |
| Degradation mechanisms of surfaces (wear, erosion..) | x | x | | x | | |
| Data analytics for O&M and condition monitoring | x | x | x | x | x | x |
| Fundamental wind energy science | | | | | | |
| Climate change and extreme climate impact | x | | | x | | x |
| Physics of large rotor aerodynamics (inflow, blade, wake) | x | x | | x | x | |
| Better knowledge of materials (properties, degradation..) | x | | | x | | x |
| Atmospheric multi-scale flow (mesoscale to wind farm) | x | x | | | | x |
| High performance computing and digitalisation | x | x | x | | x | |
| System engineering models (fluid, soil, electro-mech.) | x | | x | x | x | x |

ABOUT EERA JP WIND

The European Energy Research Alliance Joint Programme for Wind energy (EERA JP Wind) is a joint programme that brings together many of the major research and academic organisations from the European wind energy community. With circa 50 members in the joint programme, it provides strategic leadership for medium to long-term research activity in the field of wind energy and supports the European wind energy industry and societal stakeholders. The joint programme currently operates eight sub-programmes designed to identify and develop the solutions to the grand challenges facing the wind energy research community over the coming decades.

For more information, please visit the EERA JP Wind website (<https://www.eera-wind.eu/>) or follow us on social media:

 LinkedIn: www.linkedin.com/in/eera-jp-wind

 X: @eera_jpwind

THE THREE PILLARS OF EUROPEAN WIND ENERGY RESEARCH AND INNOVATION

We must have strong alignment with industry and a common set of research and innovation priorities with short, medium and longer term goals.

With this in mind, the new NeWindEERA research programme is one of three pillars that will enable a fully aligned delivery of the European wind energy research and innovation activity.

1

The first pillar is the ETIP Wind Strategic Research and Innovation Agenda
Shorter term R&I priorities for the next five years

2

The second pillar is the NeWindEERA research programme
Medium and longer-term R&I priorities for 2035 and 2050 targets

3

The third pillar is the European Wind Energy Centre of Excellence (EuCoE4Wind)
The emerging framework/vehicle that will carry us on the journey

ACKNOWLEDGEMENTS

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DISCLAIMER



The NeWindEERA project is funded by the EERA JP Wind membership. However, the views and opinions expressed are those of the author(s) of the NeWindEERA consortium and do not necessarily reflect those of the wider EERA or EERA JP Wind membership.

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